



CURRICULUM VITAE

NAME

David J. Haag

BUSINESS ADDRESS

P.O. Box 10
Sunderland, MD 20689-0010

PRESENT POSITION

President and Chief Executive Officer
Brown, Williams, Moorhead & Quinn, Inc.

EDUCATION

Master's in Economics
Public Utility Regulation
New Mexico State University

Bachelor's in Economics
with Management Minor
University of Calgary, Canada

TEACHING EXPERIENCE

Seminar Instructor (2013 – Present)
Center for Public Utilities
New Mexico State University
Pipeline Ratemaking Course
Seminars Taught:
• Determination of a Pipeline's Cost of Service

Dean of Energy Law Academy (2021 – 2024)
Energy Bar Association
The Energy Law Academy provides education regarding core regulatory and legal concepts and basic industry fundamentals.
Course Taught: Introduction to the Federal Regulation of the Natural Gas Industry
• Cost of Service Ratemaking
• Emerging Rate Case Issues



NATURE OF WORK PERFORMED WITH FIRM

Mr. Haag joined BWMQ in September 2019 as Chief Executive Officer and became President and Chief Executive Officer in September 2020. Brown Williams provides thorough analytical expertise and advocacy on behalf of clients across a wide range of energy issues, including Cost of Service and Rate Design, Certificate Applications, Depreciation, and Economic Analysis.

Mr. Haag is highly regarded in the natural gas pipeline industry as a pipeline cost of service, rate design, tariff, and regulatory expert, bringing to the role of President and CEO his extensive experience dealing with the Federal Energy Regulatory Commission, including the filing of expert testimony, management of numerous complex rate case filings, market-based rate studies, certificate filings, compliance filings, as well as gas pipeline and storage tariff filings.

Mr. Haag has filed expert testimony and / or affidavits on various rate and regulatory matters including business risk assessment, proxy groups, return on equity, capital structure, cost of service issues, rate design, cost classification, cost allocation, billing determinants, discount adjustments, market power tariffs, rate levelization, pipeline transportation values, and other rate-related issues.

Mr. Haag is well versed in Government, Public, and Stakeholder Relations, and maintains established relationships with FERC Staff as well as various industry trade associations.

Mr. Haag is also seasoned in the analysis of complex commercial, financial, and regulatory matters related to pipelines and storage, and is able to assist with regulatory oversight and FERC compliance matters for ongoing operations, new projects, acquisitions, mergers, and divestitures.

Finally, Mr. Haag is experienced in the management of oil pipeline tariffs under the Interstate Commerce Act, including the requisite depreciation and underlying cost of service issues pertaining to oil and products pipelines.



PREVIOUS EMPLOYMENT

Prior to joining BWMQ, Mr. Haag served as Vice President, Regulatory and Chief Compliance Officer for Tallgrass Energy, LP, where he was responsible for identifying, overseeing, and implementing regulatory strategies across each Tallgrass pipeline entity, including natural gas transmission pipelines, storage facilities, and crude oil pipelines. Mr. Haag was accountable for both the management of all rate and cost of service related filings (including Section 4 Rate Case filings, FERC Form 501-G filings, expert testimony, tariff filings, and the development of complex financial modeling for strategic analysis), as well as all Tallgrass FERC Certificate matters (including filings for the construction, modification, replacement, and abandonment of pipeline facilities).

As Chief Compliance Officer, Mr. Haag was responsible for ensuring that all Tallgrass regulated business was conducted in compliance and adherence with the FERC Standards of Conduct and other applicable regulations.

In addition, Mr. Haag also served at Tallgrass as Vice President of Commercial Operations, managing both the Trailblazer and Tallgrass Interstate Pipeline Systems. In this role, Mr. Haag was responsible to manage all commercial aspects of these businesses, including contracting, business development, and customer relationships across the two major pipelines.

Prior to joining Tallgrass, Mr. Haag served as Director of Rates for Boardwalk Pipeline Partners, L.P. where he was accountable for the various rate and cost of service matters across all regulated Boardwalk entities, including the provision of expert testimony and preparation of financial models and strategic analysis.

Mr. Haag was also previously employed as Manager, Rates and Regulatory Affairs for Portland Natural Gas Transmission, where he prepared, filed and managed all Portland regulatory filings; major filings included multiple Section 4 FERC rate case filings, FERC certificate applications, NAESB compliance filings, District Court matters, as well as the bankruptcy of a major shipper.

Earlier in his career, Mr. Haag also worked in Sales and Marketing for TransCanada Pipelines (now TC Energy Corp.) and is therefore also familiar with Canadian pipeline operations and regulations.



#	JURISDICTION	CASE OR DOCKET NO.	UTILITY/ORGANIZATION INITIATING PROCEEDING	SUBJECT MATTER
PIPELINE RATE CASE PROCEEDINGS				
23	FERC	RP24-287	NORTHERN BORDER PIPELINE COMPANY	Zonal Rate Design
22	FERC	RP24-164	CAROLINA GAS TRANSMISSION, LLC	Dth-Mile Study / Business Risk / Proxy Group
21	FERC	RP23-1099	GAS TRANSMISSION NORTHWEST LLC	Zonal Rate Design
20	FERC	RP23-930	SALTVILLE GAS STORAGE COMPANY L.L.C.	Business Risk / Proxy Group
19	FERC	RP23-929	NATIONAL FUEL GAS SUPPLY CORPORATION	Business Risk / Proxy Group
18	FERC	RP23-377	WBI ENERGY TRANSMISSION, INC.	Business Risk / Proxy Group
17	FERC	RP22-1072	TUSCARORA GAS TRANSMISSION COMPANY	Business Risk / Proxy Group
16	North Carolina Utilities Commission	Docket No. G-39 Sub 47	CARDINAL PIPELINE COMPANY, LLC	Return on Equity / Cost of Capital / Business Risk / Proxy Group / Capital Structure
15	FERC	RP21-1188	TEXAS EASTERN TRANSMISSION, LP	Business Risk / Proxy Group
14	FERC	RP21-1187	EASTERN GAS TRANSMISSION AND STORAGE, INC.	Rate Design / Business Risk / Proxy Group
13	FERC	RP21-1001	TEXAS EASTERN TRANSMISSION, LP	Business Risk / Proxy Group
12	FERC	PR21-34	ENABLE OKLAHOMA INTRASTATE TRANSMISSION, LLC	Return on Equity / Proxy Group (Section 311 Proceeding)
11	FERC	RP20-1236	TC ENERGY PIPELINES	Public Interest Impacts of Potential Contract Abrogation
10	FERC	RP20-980	EAST TENNESSEE NATURAL GAS, LLC	Business Risk / Proxy Group / Capital Structure
9	FERC	RP20-921	MARITIMES & NORTHEAST PIPELINE, L.L.C.	Business Risk / Proxy Group / Capital Structure
8	FERC	RP20-908	ALLIANCE PIPELINE L.P.	Business Risk / Proxy Group / Capital Structure
7	FERC	RP20-467	DOMINION ENERGY COVE POINT LNG, LP	Business Risk / Proxy Group
6	FERC	RP20-131	ENABLE MISSISSIPPI RIVER TRANSMISSION	Discount Adjustment



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5	FERC	RP18-922	TRAILBLAZER PIPELINE COMPANY, LLC	Section 4 Rate Case
4	FERC	RP16-137	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	Section 4 Rate Case
3	FERC	RP15-65	GULF SOUTH PIPELINE COMPANY, LP	Section 4 Rate Case
2	FERC	RP10-729	PORTLAND NATURAL GAS TRANSMISSION SYSTEM	Section 4 Rate Case
1	FERC	RP08-306	PORTLAND NATURAL GAS TRANSMISSION SYSTEM	Section 4 Rate Case

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SECTION 7 CERTIFICATE FILINGS				
4	FERC	CP18-103	ROCKIES EXPRESS PIPELINE, LLC	Installation of 6 new compressor units
3	FERC	CP18-102	CHEYENNE CONNECTOR, LLC	70 mile large-diameter greenfield pipeline
2	FERC	CP17-485	TALLGRASS INTERSTATE GAS TRANSMISSION, LLC	Partial facility abandonment application
1	FERC	CP15-137	ROCKIES EXPRESS PIPELINE, LLC	Capacity Enhancement Project – 800,000 Dth/d pipeline system expansion



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ELECTRIC RATE FILINGS				
3	FERC	ER22-1539-000	NRG POWER MARKETING LLC	Return on Equity / Proxy Group
2	FERC	ER21-1816-000	KES KINGSBURG, LP	Return on Equity / Proxy Group / Business Risk / Capital Structure
1	FERC	ER21-998-000	MIDWAY SUNSET COGENERATION COMPANY	Return on Equity / Proxy Group / Business Risk / Capital Structure

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FEDERAL COURT PROCEEDINGS			
2	U.S. Bankruptcy Court for the Southern District of Texas – Houston Division	Case No. 20-35562 – GULFPORT ENERGY CORPORATION	Report on Motion to Reject Certain FERC Jurisdictional Contracts
1	U.S. Bankruptcy Court for the District of Delaware	Case No. 20-11548 – EXTRACTION OIL AND GAS, INC.	Report on Motion to Reject Certain FERC Jurisdictional Contracts